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**From:** Minter, Douglas [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=0C1A47CA3AE847E2B7B818DA4734D7FD-MINTER, DOUGLAS]  
**Sent:** 7/17/2020 4:39:15 PM  
**To:** O'Connor, Darcy [oconnor.darcy@epa.gov]  
**CC:** Bahrman, Sarah [Bahrman.Sarah@epa.gov]; Robinson, Valois [Robinson.Valois@epa.gov]; DInnocenzo, Benjamin [Dinnocenzo.Benjamin@epa.gov]; Cantor, Tiffany [Cantor.Tiffany@epa.gov]; Lucita Chin (Chin.Lucita@epa.gov) [Chin.Lucita@epa.gov]  
**Subject:** FW: Powertech call notes Aug 5, 2019  
**Attachments:** 2019-08-05\_CallSummary.docx

Hi Darcy: to follow up on one of your questions we, in fact, *did make our expectations clear* to John consistent with our 2019 Class III Fact Sheet/SOB prior to re-issuance of a second draft Class III permit last August.

Note that initial FA coverage for Class V will be for one deep disposal well consistent with PT's comment/request last fall that only one well be authorized to initially operate.

Thanks Valois!

Douglzs

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**From:** Robinson, Valois <Robinson.Valois@epa.gov>  
**Sent:** Friday, July 17, 2020 10:23 AM  
**To:** Minter, Douglas <Minter.Douglas@epa.gov>  
**Subject:** Powertech call notes Aug 5, 2019

We did talk with John about FR for the Class III permit and proposed coverage for the first class III wellfield: "The UIC permits need to include requirements to demonstrate financial responsibility for the two proposed Class V wells and the first Class III wellfield to be constructed. Powertech needs to have demonstration of FR in place before issuance of final permits."

*Valois*

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